

INDEX

(Tariffs)

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RESIDENTIAL
(Company Rate Code A)
Farm & Residential (RES)
(Revenue Codes 001, 002, 003, 005, 006, 008, 009, 011, 012
060, 061, 063, 104, 107 & 162)
(Rate Codes 10, 11, 10A, 10W, 13 & 14)
Page 1

Applicability:

Applicable for single phase service only in all areas served by Highline Electric Association.

Availability:

Available to all farm, residential, and stock well consumers, subject to the established Rules and Regulations of the Association. The rated capacity of individual single-phase motors shall not exceed 10 hp except by special arrangement with the Association. This rate is also available to schools and churches not requiring three phase service.

Rate – Monthly:

Service Charge:	Per meter per month	\$31.00
Combined Demand and Energy Charge (January – December):		
First 750 kWh/month	Per kWh \$0.1168
All additional kWh/month	Per kWh \$0.0797

Annual Billing:

Where service under this rate is provided to an unoccupied rural location, the consumer may pay on an annual basis by making a prepayment upon connection or by January 20 of each year equal to the estimated current year's usage at the location (when available the amount of the previous year's billing will be used as a basis for the estimate). The Association will read the meter on or about December 20 of the year and an adjustment in billing based on actual usage will be made. The annual minimum in this case will be twelve times the monthly minimum.

Contract Period:

All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated where service is no longer required, on three days written notice, except as otherwise provided under special provision of extension policy. A five-year contract shall be required for all new residential services that require a new transformer installation unless the service is located within the boundaries of an incorporated town. A one-year contract shall be required for all new services not within the boundaries of an incorporated town that can be served from an existing transformer. A 10-year contract shall be required for all new non-residential services (defined as having a well and septic system) or the consumer may sign a five year contract and pay ½ of the line extension up front.

Residential
Page 2

Minimum:

Net minimum charge per meter, per month in all locations shall be the **Service Charge \$31.00** and shall not include costs for any kWh used.

Where more than 10 kVA of transformer capacity per consumer is required the minimum monthly charge shall be increased at the rate of **\$1.00 for each additional kVA** or fraction thereof required. Payment of the minimum charge shall entitle consumer in those cases to the use of the number of kWh corresponding to the minimum charge less the service charge in accordance with the foregoing rate.

Rules and Regulations:

The above provisions of this Schedule are subject to the definitions, terms and conditions of General Farm and Residence Service Rules and Regulations, made a part hereof by reference thereto.

Service hereunder is for the exclusive use of the customer and shall not be resold or shared with others.

Service hereunder is subject to the established Extension Policy of the Association.

Signature of Issuing Officer

Manager
Title

Issue Date: December 19, 2019

Effective Date: January 1, 2020

RESIDENTIAL – TIME OF USE
Farm & Residential (OFWH & OKWH)
(Revenue Codes 002, 009)
(Rate Code 12)
Page 1

Applicability:

Applicable for single phase service only, in all areas served by Highline Electric Association.

Availability:

Available to residential consumers, with a minimum of 9 kW installed electric heat, subject to the established Rules and Regulations of the Association.

Rate – Monthly:

Service Charge: Per meter per month **\$31.00**

On peak:

12:00 p.m. – 3:00 p.m. & 5:00 p.m. – 10:00 p.m. (Mon-Fri)

Combined Demand and Energy Charge Per kWh \$0.1182

Off Peak:

3:00 p.m. – 5:00 p.m. & 10:00 p.m. – 12:00 p.m. (Mon-Fri)

24 hours a day (Saturday and Sunday)

Combined Demand and Energy Charge Per kWh \$0.0490

Combined Demand and Energy Charge (May – September):

First 750 kWh/month Per kWh \$0.1168

All additional kWh/month Per kWh \$0.0797

Contract Period:

All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated where service is no longer required, on three days written notice, except as otherwise provided under special provision of extension policy. A five-year contract shall be required for all new services not within the boundaries of an incorporated town that require new transformer services. A one-year contract shall be required for all new services not within the boundaries of an incorporated town that can be served from an existing transformer.

Residential – Time of Use
Page 2

Minimum:

Net minimum charge per meter, per month in all locations shall be the **Service Charge \$31.00** and shall not include costs for any kWh used.

Where more than 10 kVA of transformer capacity per consumer is required the minimum monthly charge shall be increased at the rate of **\$1.00 for each additional kVA** or fraction thereof required. Payment of the minimum charge shall entitle consumer in those cases to the use of the number of kWh corresponding to the minimum charge less the service charge in accordance with the foregoing rate.

Rules and Regulations:

The above provisions of this Schedule are subject to the definitions, terms and conditions of General Farm and Residence Service Rules and Regulations, made a part hereof by reference thereto.

All consumers on this rate agree to allow Highline Electric Association to actively control their hot water heaters and electric thermal storage units and to not override a controlled unit.

Electric Thermal storage units and hot water heaters will be allowed to run from 11 p.m. to 7 a.m. and from 12 p.m. to 4 p.m. daily. They will not be allowed to run outside of these times.

Service hereunder is for the exclusive use of the customer and shall not be resold or shared with others.

Service hereunder is subject to the established Extension Policy of the Association.

Signature of Issuing Officer

Manager
Title

Issue Date: December 19, 2019

Effective Date: January 1, 2020

RENEWABLE ENERGY – GREEN POWER**Farm & Residential****(Revenue Code 010)***(Rate Code GP)***Page 1****Applicability:**

Applicable for single phase service only, in all areas served by Highline Electric Association.

Availability:

Available to all farm, residential, and stock well consumers, subject to the established Rules and Regulations of the Association. The rated capacity of individual single-phase motors shall not exceed 10 hp except by special arrangement with the Association. This rate is also available to schools and churches not requiring three phase service.

Rate – Monthly:

Billed per residential rate; per 100 kWh of green powerMarket based

Annual Billing:

Where service under this rate is provided to an unoccupied rural location, the consumer may pay on an annual basis by making a prepayment upon connection or by January 20 of each year equal to the estimated current year's usage at the location (when available the amount of the previous year's billing will be used as a basis for the estimate). The Association will read the meter on or about December 20 of the year and an adjustment in billing based on actual usage will be made. The annual minimum in this case will be twelve times the monthly minimum; the annual rate will be twelve times the monthly rate for the summer season (April – September).

Contract Period:

All contracts under this schedule shall be for a minimum period of 12 months and thereafter until terminated where service is no longer required, on three days written notice, except as otherwise provided under special provision of extension policy. A five-year contract shall be required for all new residential services that require a new transformer installation unless the service is located within the boundaries of an incorporated town. A one-year contract shall be required for all new services not within the boundaries of an incorporated town that can be served from an existing transformer. A 10-year contract shall be required for all new non-residential services (defined as having a well and septic system) or the consumer may sign a five year contract and pay ½ of the line extension up front.

**Renewable Energy – Green Power
Farm & Residential
Page 2**

Rules and Regulations:

The above provisions of this Schedule are subject to the definitions, terms and conditions of General Farm and Residence Service Rules and Regulations, made a part hereof by reference thereto.

Service hereunder is for the exclusive use of the customer and shall not be resold or shared with others.

Service hereunder is subject to the established Extension Policy of the Association.

Signature of Issuing Officer

Manager
Title

Issue Date: December 15, 2012

Effective Date: January 1, 2013

COMMERCIAL AND INDUSTRIAL
(Company Rate Code B)
Commercial and Small Power Rate (SMC)
(Revenue Codes 040, 043, 140, 143)
(Rate Codes 20, 21, 22, 25, 20A & 25B)
Page 1

Applicability:

Applicable to commercial consumers, small industrial consumers, and three-phase farm consumers, for all usage, subject to the conditions of service and the established rules and regulations of the Association. Service under this schedule is limited to consumers whose load requirement is less than 50 kVA of transformer capacity.

Availability:

Available throughout the service area of the Association; subject to the line extension policy.

Type of Service:

Single or three-phase, 60 hertz, 120/240 volts or some other voltage acceptable to the Association.

Rate Per Month:

Service Charge:	Per meter per month	Single Phase	\$32.50
		Three Phase	\$42.50
Combined Demand and Energy Charge (January – December):			
	First 1600 kWh/month	\$0.0982
	All additional kWh/month	\$0.0838

Annual Billing:

If so requested by the member and approved by the Association, an annual billing procedure may be used, and would use the identical procedures as outlined under annual billing for rate code A, for both the annual billing and annual minimum determinations.

Minimum Charge:

The minimum charge per month per meter for consumers requiring 10 kVA or less of transformer capacity shall be in the service charge to:

Single Phase.....	\$32.50
Three Phase.....	\$42.50

and shall not include costs for any kWh used.

For each kVA or fraction thereof of transformer capacity over 10 kVA, the above minimum charge shall be increased **per kVA by \$1.00**.

Where it is necessary to extend or reinforce distribution lines the minimum will be determined by the line extension policy in cases where this would result in a higher minimum than the above.

Reconnection of an existing service will be made providing that the consumer will guarantee the minimum for a period of not less than one month.

**Small Commercial
Page 2****Temporary Service:**

Where the period of service is known to be of a short time the consumer will be required to make a contribution of the estimated up and down labor costs plus unsalvageable material prior to connection, all at the option of the Association. This contribution will be in addition to any other deposit that may be required to assure payment for service.

Conditions of Service:

Consumers having their homes on the same premises with their business establishment may include service to both on the same meter, in which case all service will be billed under this rate schedule. If the consumer prefers, he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule.

The rated capacity of individual single-phase motors shall not be in excess of 10 horsepower, except by special arrangement with the Association, and upon appropriate modification of the Service Contract.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. The demand component of the rate may be increased by 1% for each 1% by which the average power factor is less than 95% lagging.

Signature of Issuing Officer

Manager
Title

Issue Date: December 19, 2019

Effective Date: January 1, 2020

COMMERCIAL AND INDUSTRIAL
(Company Rate Code LP)
Large Power (LKW & LKWH)
(Revenue Codes 041, 042, 050, 051)
(Rate Code 40 & 40B)
Page 1

Applicability:

Applicable to Industrial and Large Commercial consumers; subject to the established rules and regulations of the Association.

Availability:

Available throughout the service area of the Association; subject to the line extension policy.

Type of Service:

Single or three-phase, 60 hertz, 120/240 volts or some other voltage acceptable to the Association.

Rates Per Month:

Service Charge:	Per meter per month	\$74.50
Demand Charge:		
All kW of billing demand, per kW, per month	\$14.58
Energy charge: all kWh/month, per kWh	\$0.0558

Minimum Monthly Charge:

The minimum monthly charge shall normally be the highest one of the following charges as determined for the consumer in question. In certain instances, the Association may select the applicable minimum.

1. A base minimum of \$86.50
2. A charge per kVA of transformer capacity required or requested.. \$ 1.00

Where it is necessary to extend or reinforce distribution lines, the minimum will be determined by the line extension policy where this would result in a higher minimum than that above.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established for any consecutive 15-minute period during the month as measured by a suitable demand type meter. Demand will be adjusted for power factor as provided below.

**Large Power
Page 2****Power Factor Adjustment:**

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand if and when the Association deems necessary, by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

Terms and Conditions of Service:

1. The rated capacity of individual single-phase motors shall not be in excess of ten hp except by special arrangement with the Association.
2. In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions.
 - a. The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount, and duration of the business offered.
 - b. Temporary service shall be supplied in accordance with the conditions as described in Commercial and Small Power Rate Code B.

Service at Primary Voltage:

If service is furnished at 7,200/12,470 volts, a discount of 2.2% plus 1.0% additional discount per mile of overhead primary distribution line and 1.2% additional discount per mile of underground primary distribution line provided by the member beyond the primary metering point shall apply to the demand and energy. The Association shall have the option of metering the secondary voltage of the consumer's transformers and adding the estimated losses to the metered demand and energy in lieu of installing primary metering. The option of primary metering shall be at the discretion of the Association and may be denied for any reason whatsoever.

Signature of Issuing Officer

Manager
Title

Issue Date: December 19, 2019

Effective Date: January 1, 2020

COMMERCIAL AND INDUSTRIAL
(Company Rate Code OP)
Oil and Gas Pumping (KWHO & OKW)
(Revenue Codes 045, 052, 055)
(Rate Code 45 & 45B)
Page 1

Applicability:

Applicable to Oil and Gas Pumping consumers; subject to the established rules and regulations of the Association.

Availability:

Available throughout the service area of the Association; subject to the line extension policy.

Type of Service:

Single or three-phase, 60 hertz, 120/240 volts or some other voltage acceptable to the Association.

Rates Per Month:

Service Charge: Per meter per month	\$74.50
Demand Charge, per kW, per month	\$3.81
Energy charge, per kWh all kWh/month	\$0.0841

Minimum Monthly Charge:

The minimum monthly charge shall normally be the highest one of the following charges as determined for the consumer in question. In certain instances, the Association may select the applicable minimum.

1. A base minimum of \$86.50
2. A charge per kVA of transformer capacity required or requested .. \$ 1.00

Where it is necessary to extend or reinforce distribution lines, the minimum will be determined by the line extension policy where this would result in a higher minimum than that above.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established for any consecutive 15-minute period during the month as measured by a suitable demand type meter. Demand will be adjusted for power factor as provided below.

Large Power - Oil and Gas Pumping
Page 2

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand if and when the Association deems necessary, by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

Terms and Conditions of Service:

3. The rated capacity of individual single-phase motors shall not be in excess of ten hp except by special arrangement with the Association.
4. In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions.
 - a. The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount, and duration of the business offered.
 - b. Temporary service shall be supplied in accordance with the conditions as described in Commercial and Small Power Rate Code B.

Service at Primary Voltage:

If service is furnished at 7,200/12,470 volts, a discount of 2.2% plus 1.0% additional discount per mile of overhead primary distribution line and 1.2% additional discount per mile of underground primary distribution line provided by the member beyond the primary metering point shall apply to the demand and energy. The Association shall have the option of metering the secondary voltage of the consumer's transformers and adding the estimated losses to the metered demand and energy in lieu of installing primary metering. The option of primary metering shall be at the discretion of the Association and may be denied for any reason whatsoever.

Signature of Issuing Officer

Manager
Title

Issue Date: December 19, 2019

Effective Date: January 1, 2020

COMMERCIAL AND INDUSTRIAL
(Company Rate Code GS)
Grain Storage and Drying (KWHO & OKW)
(Revenue Code 044)
(Rate Code 45 & 45B)
Page 1

Applicability:

Applicable to grain storage and drying services requiring between 51 and 150 kVA of transformer capacity; subject to the established rules and regulations of the Association.

Availability:

Available throughout the service area of the Association; subject to the line extension policy.

Type of Service:

Single or three-phase, 60 hertz, 120/240 volts or some other voltage acceptable to the Association.

Rates Per Month:

Service Charge: Per meter per month	\$74.50
Demand Charge, per kW, per month	\$3.81
Energy charge, per kWh all kWh/month	\$0.0841

Minimum Monthly Charge:

The minimum monthly charge shall normally be the highest one of the following charges as determined for the consumer in question. In certain instances, the Association may select the applicable minimum.

1. A base minimum of \$86.50
2. A charge per kVA of transformer capacity required or requested . \$ 1.00

Where it is necessary to extend or reinforce distribution lines, the minimum will be determined by the line extension policy where this would result in a higher minimum than that above.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established for any consecutive 15-minute period during the month as measured by a suitable demand type meter. Demand will be adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand if and when the Association deems necessary, by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

Large Power – Grain Storage and Drying
Page 2

Terms and Conditions of Service:

1. The rated capacity of individual single-phase motors shall not be in excess of ten hp except by special arrangement with the Association.
2. In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions.
 - a. The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount, and duration of the business offered.

Signature of Issuing Officer

Manager
Title

Issue Date: December 19, 2019

Effective Date: January 1, 2020

COMMERCIAL AND INDUSTRIAL
(Company Rate Code LP)
Large Power – High Load Factor (HKWH & HKW)
(Revenue Codes 051)
(Rate Codes 41)
Page 1

Applicability:

Applicable to Industrial and Large Commercial and Oil Pumping consumers that require greater than 50 kVA of transformer capacity and operate at an annual load factor greater than 80%, subject to the established rules and regulations of the Association.

Availability:

Available throughout the service area of the Association; subject to the line extension policy.

Type of Service:

Three-phase, 60 hertz, at a voltage mutually acceptable to the consumer and the Association.

Rates Per Month:

Service Charge:	Per meter per month	\$74.50
Demand Charge:		
All kW of billing demand, per kW, per month		\$8.45
Energy charge: all kWh/month, per kWh		\$0.0821

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established for any consecutive 15-minute period during the month as measured by a suitable demand type meter. Demand will be adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand if and when the Association deems necessary, by increasing the measured demand 1% for each 1% by which the average power factor is less than 98% leading or lagging.

Harmonics:

Harmonics generated by loads in this rate class shall be limited to requirements as specified in IEEE 519 standards.

Large Power – High Load Factor
Page 2

Terms and Conditions of Service:

1. The rated capacity of individual single-phase motors shall not be in excess of ten horsepower except by special arrangement with the Association.
2. In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions.
 - b. The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount, and duration of the business offered.
 - c. Temporary service shall be supplied in accordance with the conditions as described in Commercial and Small Power Rate Code B.

Service at Primary Voltage:

If service is furnished at 7,200/12,470 volts, a discount of 2.2% plus 1.0% additional discount per mile of overhead primary distribution line and 1.2% additional discount per mile of underground primary distribution line provided by the member beyond the primary metering point shall apply to the demand and energy. The Association shall have the option of metering the secondary voltage of the consumer's transformers and adding the estimated losses to the metered demand and energy in lieu of installing primary metering. The option of primary metering shall be at the discretion of the Association and may be denied for any reason whatsoever.

Contract Period:

The contract term for new loads in this class shall be negotiated between the consumer and Highline Electric Association.

Rules and Regulations:

The above provisions of this Schedule are subject to the definitions, terms and conditions of Highline Electric Association's Service Rules and Regulations, made a part hereof by reference thereto.

Service hereunder is for the exclusive use of the customer and shall not be resold or shared with others.

Service hereunder is subject to the established Extension Policy of the Association.

Signature of Issuing Officer

Manager
Title

Issue Date: December 19, 2019

Effective Date: January 1, 2020

LARGE GAS COMPRESSION/OIL PUMPING

(Company Rate Code GC)

Gas Compression Sites (GSD)

(Revenue Codes 057)

(Rate Codes 63)

Page 1

Applicability:

Applicable to Gas Compression consumers with 5 Megawatts or more of connected load; subject to the established rules and regulations of the Association.

Availability:

Available throughout the service area of the Association; subject to the line extension policy.

Type of Service:

Three-phase, 60 hertz, at a voltage mutually acceptable to the consumer and the Association.

Rates Per Month:

Service Charge: Per meter per month \$1,000.00

Demand Charge:

All kW of billing demand, per kW per month \$1.92

This non-coincidental demand charge shall be increased by 4% on May 1 of every year.

Tri-State Pass Through – A straight pass through of the Tri-State Class A Member Rate in effect at the time to include all energy and demand components.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established for any consecutive 15 minute period during the month as measured by a suitable demand type meter.

Power Factor:

The consumer shall limit the volt-amperes reactive generated at the site, with the resultant power factors to be within the range of 0.95 leading or lagging. Should Highline ever be penalized by their wholesale power supplier for unsatisfactory power factors generated by the consumer, the consumer shall reimburse Highline for all such penalties.

Harmonics:

Harmonics generated by loads in this rate class shall be limited to requirements as specified in IEEE 519 standards.

Large Gas Compression/Oil Pumping
Page 2

Contract Period:

The contract term for new loads in this class shall be negotiated between the consumer and Highline Electric Association.

Rules and Regulations:

The above provisions of this Schedule are subject to the definitions, terms and conditions of Highline Electric Association's Service Rules and Regulations, made a part hereof by reference thereto.

Service hereunder is for the exclusive use of the customer and shall not be resold or shared with others.

Service hereunder is subject to the established Extension Policy of the Association.

Signature of Issuing Officer

Manager

Title

Issue Date: November 15, 2018

Effective Date: January 1, 2019

COMMERCIAL AND INDUSTRIAL
(Company Rate Code LP-G)
Large Power – Generation Customers (LKW & LKWH)
(Revenue Code 051)
(Rate Code 43)
Page 1

Applicability:

Applicable to interconnected generation facilities for use in periodic testing and maintenance of equipment; subject to the established rules and regulations of the Association.

Availability:

Available throughout the service area of the Association; subject to the line extension policy.

Type of Service:

Single or three-phase, 60 hertz, 120/240 volts or some other voltage acceptable to the Association.

Rates Per Month (to be billed only in months with usage) :

Service Charge:	Per meter per month	\$74.50
Demand Charge:		
All kW of billing demand, per kW, per month	\$14.58
Energy charge: all kWh/month, per kWh	\$0.0558

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established for any consecutive 15-minute period during the month as measured by a suitable demand type meter. Demand will be adjusted for power factor as provided below.

Service at Primary Voltage:

If service is furnished at 7,200/12,470 volts, a discount of 2.2% plus 1.0% additional discount per mile of overhead primary distribution line and 1.2% additional discount per mile of underground primary distribution line provided by the member beyond the primary metering point shall apply to the demand and energy. The Association shall have the option of metering the secondary voltage of the consumer's transformers and adding the estimated losses to the metered demand and energy in lieu of installing primary metering. The option of primary metering shall be at the discretion of the Association and may be denied for any reason whatsoever.

Signature of Issuing Officer

Manager

Title

Issue Date: December 19, 2019

Effective Date: January 1, 2020

IRRIGATION SALES
(Company Rate Code IR)
Irrigation Pumping (IKWH)
(Revenue Codes 129, 130, 131, 132)
(Rate Codes 31, 33)
Page 1

Applicability:

Applicable to consumers for usage at irrigation pumps, subject to the established rules and regulations of the Association. Crop drying equipment may be connected to this same service and metered under this same rate schedule provided that:

1. Additional transformer capacity or additional investment by the Association is not required.
2. The drying equipment must not operate at the same time that the irrigation equipment is operating. A double-pole double-throw switch, approved by the Association, must be provided and installed by the consumer in a location that will prevent simultaneous operation.

Availability:

Available throughout the service area of the Association, subject to the line extension policy.

Type of Service:

Single or three-phase, 60 hertz, 240 or 480 volts as acceptable to the Association.

Rate:

Facilities Charge - 3 phase (Annual billed over 5 months).....	\$500.00
Facilities Charge - 1 phase (Annual billed over 5 months)	\$372.00
Demand Charge – (Annual billed over 5 months).....	\$10.10/HP
First 400 kWh/billing horsepower	\$0.1196 per kWh
All additional kWh	\$0.1019 per kWh

Primary Underground:

The Association will determine whether primary or secondary underground conductor is to be installed.

Determination of Billing Horsepower:

The billing horsepower shall be the manufacturer's nameplate rate of horsepower output, or the Association may make a test of the horsepower input under stabilized and normal operating conditions, in which case the input horsepower as determined from such test shall become the billing horsepower. If stabilized operating conditions are difficult to obtain due to variable conditions, a suitable demand-type meter may be installed to determine billing horsepower. The consumer may also have the option of having a horsepower test made, in which case he or she shall make a written request for and pay The Association's estimated cost of making a test of the horsepower input under stabilized and normal operating conditions, in which case the input horsepower as determined from such test shall become the billing horsepower. The consumer shall be given the opportunity to witness such tests.

**Irrigation
Page 2****Meter Reading and Billing:**

The Association will read the meter and the consumer agrees to provide and maintain an access road to the meter for the purpose of meter reading and maintenance. The landowner shall receive and be responsible for the payment of bills, however one additional copy of the bill may be sent to a location of the landowner's request. Meters may not be read during months of predicted light usage as determined by the Association.

Contract Period:

The minimum contract period of new construction shall be for five (5) years and thereafter shall renew automatically for each subsequent year unless the owner gives written notice of cancellation before April 15 of that year.

Demand Charge:

The member will be asked to make a connect/disconnect decision by April 15. In the event an irrigator elects not to connect at the beginning of the season and subsequently decides to connect, they will be charged a reconnect fee of \$100. Once a well is connected it will bill the demand charge on all subsequent billings for the year. A decision to connect after the 15th of the month will result in a 1-month delay in the horsepower billing. For example, if an irrigator contacts HEA to have service connected to a well on July 16th, the horsepower charge will bill on the August, September and November bills

Signature of Issuing Officer

Manager
Title

Issue Date: December 19, 2019

Effective Date: January 1, 2020

IRRIGATION – LOAD CONTROL**(Company Rate Code IR)****Irrigation Pumping****(Revenue Codes 129, 130, 131, 132)***(Rate Codes 34, 35, 36, 37, 333, 334, 341, 351, 361, 371)***Page 1****Applicability:**

Applicable to consumers for usage at irrigation pumps, subject to the established rules and regulations of the Association.

Availability:

Available throughout the service area of the Association, subject to the line extension policy.

Option 1:

The Discount will be 6% of total irrigation bill less facilities and horsepower charges as calculated by Highline's current irrigation rate. Load control dates are May 12 through May 31; June 21 through June 30; and September 1 through September 10. The Maximum Control Periods will be two 10 ½ -hour periods every six days. Control cannot be on consecutive days. The maximum control periods per month will be ten. Unplanned outages do not count as control periods. The control times will be from 11:45 a.m. to 10:15 p.m.

Option 1A:

The Discount will be 9% of total irrigation bill less facilities and horsepower charges as calculated by Highline's current irrigation rate. Load control dates are May 12 through May 31; June 21 through June 30; and September 1 through September 10; and one day per week in July and August. The Maximum Control Periods will be two 10 ½ -hour periods every six days in May, June and September and one day per week in July and August. Control cannot be on consecutive days. The maximum control periods per month will be ten. Unplanned outages do not count as control periods. The control times will be from 11:45 a.m. to 10:15 p.m.

Option 2:

The Discount will be 10% of total irrigation bill less facilities and horsepower charges as calculated by Highline's current irrigation rate. Load control dates are May 12 through May 31; June 21 through June 30; and September 1 through September 10. The Maximum Control Periods will be one 10 ½ -hour period every two days. Control cannot be on consecutive days. The maximum control periods per month will be ten. Unplanned outages do not count as control periods. The control times will be from 11:45 a.m. to 10:15 p.m.

Option 2A:

The Discount will be 13.5% of total irrigation bill less facilities and horsepower charges as calculated by Highline's current irrigation rate. Load control dates are May 12 through May 31; June 21 through June 30; and September 1 through September 10; and one day per week in July and August. The Maximum Control Periods will be one 10 ½ -hour period every two days in May, June and September and one day per week in July and August. Control cannot be on consecutive days. The maximum control periods per month will be ten. Unplanned outages do not count as control periods. The control times will be from 11:45 a.m. to 10:15 p.m.

Option 3:

The Discount will be 3.5% of total irrigation bill less facilities and horsepower charges as calculated by Highline's current irrigation rate. Load control dates are one day per week in July and August. The Maximum Control Periods will be one 10 ½ -hour period one day per week in July and August. Control cannot be on consecutive days. The maximum control periods per month will be five. Unplanned outages do not count as control periods. The control times will be from 11:45 a.m. to 10:15 p.m.

Terms for cancellation:

Five days notice must be given to HEA with a \$200 cancellation fee to cover the cost of materials and installation. The owner forfeits all past and future discounts for the year. No bypass of load control equipment is allowed. There will not be any exceptions for any reason, and there will be no buy-through or service continuation options available. If the equipment at the well is tampered with or intentionally disabled in any way, the following terms will apply: the well will be removed from the program; there will be a \$500 cancellation fee; all past and future discounts for the year are forfeited; and the well is not eligible for the program for three years.

Contract Period:

The Load Control contract shall automatically renew annually unless Highline Electric is notified by April 15.

Signature of Issuing Officer

Manager

Title

Issue Date: **February 16, 2017**Effective Date: **May 1, 2017**

AUGMENTATION SALES
Augmentation Pumping (PKWH)
(Revenue Code 138)
(Rate Code 38)
Page 1

Applicability:

Applicable to consumers for usage at augmentation pumps, subject to the established rules and regulations of the Association.

Availability:

Available throughout the service area of the Association, subject to the line extension policy.

Type of Service:

Single or three-phase, 60 hertz, 240 or 480 volts as acceptable to the Association.

Monthly Rate:

Service Charge: Per meter per month	\$42.00
First 225 kWh/billing horsepower/month	\$0.0923 per kWh
All additional kWh/month	\$0.0787 per kWh

Primary Underground:

The Association will determine whether primary or secondary underground conductor is to be installed.

Determination of Billing Horsepower:

The billing horsepower shall be the manufacturer's nameplate rate of horsepower output, or the Association may make a test of the horsepower input under stabilized and normal operating conditions, in which case the input horsepower as determined from such test shall become the billing horsepower. If stabilized operating conditions are difficult to obtain due to variable conditions, a suitable demand-type meter may be installed to determine billing horsepower. The consumer may also have the option of having a horsepower test made, in which case he or she shall make a written request for and pay The Association's estimated cost of making a test of the horsepower input under stabilized and normal operating conditions, in which case the input horsepower as determined from such test shall become the billing horsepower. The consumer shall be given the opportunity to witness such tests.

**Augmentation
Page 2****Meter Reading and Billing:**

The Association will read the meter and the consumer agrees to provide and maintain an access road to the meter for the purpose of meter reading and maintenance. The landowner shall receive and be responsible for the payment of bills; however, one additional copy of the bill may be sent to a location of the landowner's request. Meters may not be read during months of predicted light usage as determined by the Association.

Contract Period:

The minimum contract period of new construction shall be for five (5) years and thereafter shall renew automatically for each subsequent year unless the owner gives written notice of cancellation before March 15 of that year.

Signature of Issuing Officer

Manager

Title

Issue Date: December 19, 2019

Effective Date: January 1, 2020

COMMERCIAL AND INDUSTRIAL
(Company Rate Code AFF)
AIR FORCE FACILITIES (AKWH & ADMD)
(Revenue Code 053)
(Rate Code 60)

Applicability:

Applicable to the United States Air Force for electric supply to ~~15 Minuteman~~ Missile Sites in Logan and Weld County, Colorado.

Availability:

Available to the United States Air Force for electric power supply to ~~15 Minuteman~~ Missile Sites in Logan and Weld County.

Type of Service:

Three-Phase, 60 Hertz, 120/208 Volts Wye.

Rate Per Month:

Service Charge:	Per Month (for all 15 meters).....	\$300.00
Energy Charge:	For all kWh per kWh.....	\$0.0880
Demand Charge:	The sums of all kW of billing demand per kW per month	\$0.57

Determination of Billing Demand:

The billing demand will be the sum of the maximum kilowatt demand measured at each site for any period of fifteen consecutive minutes during the month for which the bill is rendered as measured by an indicating type demand meter and adjusted for power factor as provided hereinafter.

Power Factor Adjustment:

Demand charges may be adjusted upward for power factors of less than 95%. Adjustment will be made by increasing the measured demand 1% for each 1% by which the peak load power factor is less than 95%.

Minimum monthly charge:

The minimum monthly bill will be for \$3,722 which will pay for the service charge plus the use of an equivalent number of kWh at the above rate. The demand charge will be in addition to the monthly minimum.

Signature of Issuing Officer

Manager

Title

Issue Date: December 19, 2019

Effective Date: January 1, 2020

STREET LIGHTING
(Company Rate Code SL)
STREET LIGHTING (STL)
(Revenue Codes 070, 171)
(Rate Codes 50, 55, 56)

Availability:

Available in all towns and villages served by Highline Electric Association for municipal or village street and park lighting at the voltage and/or current and phase of the Association's established distribution system for such service.

Rate Per Month:

Service Charge: Per Meter per Month	\$13.00
Combined Demand and Energy Charge per kWh.....	\$0.0999

Type of Service:

Single-Phase, 60 hertz, at available voltage.

Minimum Charge:

Per lamp per Month: \$2.00

Conditions of Service:

1. Street lighting equipment, including the necessary street lighting circuits and poles, will be furnished by the Association to the extent of not more than a total investment of \$25.00 per lamp. At the discretion of the Association, additional street lamps will be installed under the above limitations without charge for installation upon written request by an appropriate town or village authority. Any excess cost shall be borne by the town or village.
2. The town or village shall furnish and make the necessary lamp replacements. In the event that the town or village desires the Association to make such replacements, the out-of-pocket expenses to the Association for labor and materials (including mileage) shall be paid to the Association by the town or village.

Signature of Issuing Officer

Manager

Title

Issue Date: December 19, 2019

Effective Date: January 1, 2020

SALE FOR RESALE – RUS BORROWERS
(Revenue Code 058)
(Rate Code 70)

Applicability:

Applicable to other RUS borrowers for resale as an expedient method of providing service to the Public, subject to the established Rules and Regulations of the Association.

Availability:

Available on the fringes of the Service Area of the Association, where no additional investment is required by the Association other than for metering.

Type of Service:

Single or Three-Phase, 60 Hertz, 7200/12470 Volts.

Rate Per Month:

Energy Charge of: Highline Electric Association's average cost of wholesale power (excluding large gas compression loads) for previous month plus 12% per kWh.

All kWh..... Above formula

Minimum charge:

The minimum charge for each consumer shall be as specified in the contract for service if applicable.

Manager

Title

Issue Date: June 1, 2004

Effective Date: June 1, 2004

WHOLESALE WHEELING SERVICE

Applicability:

Wholesale transmission and distribution service using the Association's facilities. This rate schedule is not applicable to service offered by the Association under another rate schedule. Service under this tariff is Wholesale Wheeling Service and is not available for retail service.

Availability:

Available throughout the service area of the Association subject to the line extension policy.

Type of Service:

This service will be supplied at a single delivery point and measured with one meter.

Conditions of Service:

If adequate facilities are not in place at the time service is requested, the Association will construct new facilities, or alter existing facilities as necessary, and make the service available, as soon as reasonably possible. A contribution in aid of construction will be required if facilities must be constructed to provide the service, or if existing facilities must be altered to provide the service, in accordance with the Association's Generation Interconnection Procedure. All facilities altered or constructed by the Association will remain the property of the Association.

Definitions:

- (1) Contract kW (Contract Demand) is the maximum kW specified in the Agreement for Wholesale Wheeling Service.
- (2) Annual kW is the highest 15-minute kW recorded for distribution service and the highest 30 minute kW recorded for transmission service at the point of interconnection in the 12-month period ended with the current month and with line loss correction to adjust the recorded demand to wholesale delivery.
- (3) Wholesale Wheeling Service is Wholesale Wheeling Service provided to an eligible customer from the Association's facilities.

Monthly Rate:

	Transmission	Distribution Substation	Distribution Primary	Distribution Secondary
Service Charge	\$55.00	\$55.00	\$55.00	\$95.00
Demand Charge, per billing kW	\$1.25	\$1.25	\$1.50	\$2.00
Facilities Charge	Determined on a case by case basis by the Cooperative if additional facilities are required to provide wheeling service.			

Losses:

Customers taking service under this tariff shall compensate the Association for losses resulting from such service. Metered quantities shall be adjusted to reflect the following loss factors:

(1)	Transmission loss factor	1.50%
(2)	Distribution substation loss factor	3.00%
(3)	Distribution primary loss factor	5.40%
(4)	Distribution secondary loss factor	8.40%

The loss factor may be adjusted by the Association from time to time as the losses occurring on the Association's facilities change.

Demand Determination:

Demand for calculation of the monthly bill is the larger of:

- (1) Contract kW, and
- (2) Annual kW.

Payment:

The monthly bill for Wholesale Wheeling Service is the sum of the Service Charge, the product of the Applicable Demand Charge, the Customer's demand, and compensation for losses. The Association must receive payment by the 20th calendar day after the date of issuance of the bill, unless the Association and the Customer agree on another mutually acceptable deadline, in accordance with Commission Substantive Rules. Interest will accrue on any unpaid amount, calculated in accordance with Commission Substantive Rules.

Agreement:

An Agreement for Wholesale Wheeling Service is required. A Generation Interconnection Agreement is required for Customers directly connected to the Association's facilities.

Notice:

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to this Tariff for Wholesale Wheeling Service.

Other Charges:

CUSTOMER shall reimburse Association for the cost of facilities installed by Association and for all costs incurred by Association in establishing and terminating Wholesale Wheeling Service according to the terms and conditions set forth in the Generation Interconnection Agreement.

Signature of Issuing Officer

Manager

Title

Issue Date: February 26, 2009

Effective Date: March 1, 2009

FRANCHISE FEES
Rules, Regulations or Extension Policy

Applicability:

Applicable to all consumers within the Town of Crook, Colorado and Iliff, Colorado.

Rate:

A surcharge shall be applied to each consumer within the Towns of Crook, Colorado, and Iliff, Colorado as follows:

Town of Crook:	In the amount of three percent (3%) of such consumer's electric bill.
Town of Iliff:	In the amount of three percent (3%) of such consumer's electric bill.

Signature of Issuing Officer

Manager

Title

Issue Date: November 17, 2016

Effective Date: January 1, 2017

AUTOMATED METERING OPT OUT FEE

Applicability:

Applicable to any consumer that chooses to opt out of Highline's automatic metering program.

Rate:

A monthly surcharge of \$10.00 will be added to the applicable tariff if consumer chooses to opt out of automatic meter reading.

Signature of Issuing Officer

Manager

Title

Issue Date: November 15, 2018

Effective Date: January 1, 2019

EV CHARGING TARIFF
HIGHLINE ELECTRIC ASSOCIATION OWNED CHARGING STATIONS
EV charging retail rate

Applicability:

Applicable to any consumer that charges their vehicle using HEA owned charging stations.

Rate:**Level 2 Charging:**

Energy charge: \$0.10/kWh*

DC Fast Charging:

Energy charge: \$0.25/kWh*

Idle charge (after 30 minutes idle): \$0.10/minute*

*EV charger customers are responsible for credit card fees associated with any transaction.

_____ Signature of Issuing Officer	Issue Date:	August 24, 2022
_____ General Manager Title	Effective Date:	November 1, 2022